

Pacific Gas and Electric Company
Bundled Commercial/General Service Electric Rates at a Glance

Rates Effective:
January 1, 2012, to Present

Rate Schedule	Customer Charge	Season	Time-of-Use Period	Demand Charge (per kW)			Time-of-Use Period	Total Energy Charge (per kWh)				PDP ^{1/} Charges	PDP ^{2/} Credits DEMAND (per kW)			PDP ^{2/} Credits ENERGY (per kWh)			"Average" Total Rate ^{3/} (per kWh)		
A-1	Single Phase Service per meter/day = \$0.32854 Polyphase Service per meter/day = \$0.65708	Summer		-				\$0.20459				-	-			-			\$0.18553		
		Winter		-				\$0.14430				-	-			-					
A-1 TOU	Single Phase Service per meter/day = \$0.32854 Polyphase Service per meter/day = \$0.65708	Summer		-			On peak	\$0.21915			\$0.60	-	-			(\$0.00991)					
							Part Peak	\$0.21258								(\$0.00991)					
							Off Peak	\$0.19259								(\$0.00991)					
		Winter		-			Part Peak	\$0.15160					-	-			-				
							Off Peak	\$0.13753													
A-6 TOU	Single phase service per meter/day = \$0.32854; Polyphase service per meter/day = \$0.65708. Plus Meter charge = \$0.20107 per day for A6 or A6X; = \$0.05914 per day for A6W ^{5/}	Summer		-			On peak	\$0.43932			\$1.20	-	-			(\$0.09283)			\$0.17672		
							Part Peak	\$0.22435								(\$0.01857)					
							Off Peak	\$0.13777								-					
		Winter		-			Part Peak	\$0.15184					-	-			-				
							Off Peak	\$0.12777													
				Secondary	Primary	Transmission		Secondary	Primary	Transmission			Secondary	Primary	Transmission						
A-10 (Table A)	\$4.59959 per meter per day	Summer		\$12.15	\$11.38	\$7.47		\$0.13771	\$0.12881	\$0.10474	-	-	-	-	-	-	-	\$0.15904			
		Winter		\$5.63	\$5.84	\$4.13		\$0.10268	\$0.09841	\$0.08606											
A-10 TOU (Table B)	\$4.59959 per meter per day	Summer		\$12.15	\$11.38	\$7.47	Peak	\$0.15067	\$0.13963	\$0.11458	\$0.90	(\$2.11)	(\$1.99)	(\$2.23)	(\$0.00875)	(\$0.00899)	(\$0.00648)	Secondary \$0.15912			
							Part-Peak	\$0.14480	\$0.13544	\$0.11076					(\$0.00875)	(\$0.00899)	(\$0.00648)	Primary \$0.14784			
							Off-Peak	\$0.12696	\$0.11945	\$0.09623					(\$0.00875)	(\$0.00899)	(\$0.00648)				
		Winter		\$5.63	\$5.84	\$4.13	Part-Peak	\$0.11053	\$0.10482	\$0.09197					-	-	-	-	-	-	Transmission \$0.12163
							Off-Peak	\$0.09523	\$0.09230	\$0.08045											
E-19 TOU	Meter charge: = \$4.77700/day for E19 V or X; = \$4.63507/day for E19W ^{4/} ; = \$19.71253/day for E19S mandatory; = \$32.85421/day for E19P mandatory; = \$59.13758/day for E19T mandatory	Summer	Max. Peak	\$14.70	\$14.48	\$12.37	Peak	\$0.13413	\$0.12370	\$0.08178	\$1.20	(\$6.35)	(\$6.09)	(\$5.54)	\$0.00000	\$0.00000	\$0.00000	Secondary \$0.13895			
			Part Peak	\$3.43	\$3.15	\$2.74	Part Peak	\$0.09516	\$0.08990	\$0.07840		(\$1.37)	(\$1.18)	(\$1.23)	\$0.00000	\$0.00000	\$0.00000	Primary \$0.13173			
			Maximum	\$11.85	\$9.23	\$5.35	Off Peak	\$0.06965	\$0.06976	\$0.06662		-	-	-	-	-	-				
		Winter	Part Peak	\$0.21	\$0.40	\$0.00	Part Peak	\$0.09000	\$0.08608	\$0.07721		-	-	-	-	-	-	Transmission \$0.11476			
			Maximum	\$11.85	\$9.23	\$5.35	Off Peak	\$0.07257	\$0.07217	\$0.06787											

^{1/}Peak Day Pricing (PDP) (Consecutive Day and Four-Hour Event Option). All Usage During PDP Event. See specific tariff for further details.

^{2/}Peak Day Pricing (PDP) (Consecutive Day and Four-Hour Event Option). See specific tariff for further details.

^{3/}Average rates based on estimated forecast. Average rates provided only for general reference, and individual customer's average rate will depend on its applicable kW, kWh, and TOU data.

^{4/}Effective May 1, 2006, the voluntary TOU one time reprogramming charge of \$87 if there is a TOU meter already present, and one time \$443 meter installation charge if there is no TOU meter, were eliminated.

^{5/}The lower daily TOU meter charge continues to apply to customers who were on Rate W as of May 1, 2006. Rate X applies to all other customers.

This table provided for comparative purposes only. See current tariffs for full information regarding rates, application, eligibility, average rate limiter and additional options.